Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	156,294			87,515	-52,139	-13,898	1,906	175,855	10	0	20,120
Natural Gas Plant Liquids and Liquefied										40.040	
Refinery Gases	96,823	-95	3,767	3,393	-80,537		384	4,836	4,321	13,810	1,854
Pentanes Plus	15,163 81.660	-95 	0.767	5	-11,418 -69,119		16	1,809	3,833	-2,003	210
Liquefied Petroleum Gases Ethane/Ethylene	33,446		3,767	3,388	-31,040		368 -4	3,027	488	15,813 2,410	1,644 396
Propane/Propylene	30.608		2,731	2,960	-23.513		194	_	29	12,563	557
Normal Butane/Butylene	12,605		1,352	2,900	-8,157		129	1,425	459	4,061	495
Isobutane/Isobutylene	5,001		-316	154	-6,409		49	1,602	455	-3,221	196
,			010					,			
Other Liquids		4,307		31	8,172	-2,752	-646	7,455	53	2,896	6,753
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		4,307			3,877	1,593	17	9,707	53	0	321
Hydrogen		4,307		_	3,077	1,933		1,933	- 55	0	J21
Oxygenates (excluding Fuel Ethanol)				_	_	1,933		1,300	0	0	
Renewable Fuels (including Fuel Ethanol)		4,307		_	3,877	-340	17	7,774	53	ő	321
Fuel Ethanol ⁶		4,249		_	3,365	-53	5	7,537	19	0	306
Renewable Fuels Except Fuel Ethanol		58		_	511	-287	12	237	34	0	15
Other Hydrocarbons				-	-	_	_	_	_	-	_
Unfinished Oils				_	_		-678	-2,218	-	2,896	3,240
Motor Gasoline Blend.Comp. (MGBC)		_		31	4,295	-4,345	15	-34	0	0	3,192
Reformulated		_		_	_	_	_	_	_	_	_
Conventional		_		_	4,295	-4,345	15	-34	0	0	3,192
Aviation Gasoline Blend. Comp				_	_		-	-	_	-	_
Finished Petroleum Products		_	191,306	971	325	4,685	-1,745		557	198,475	9,548
Finished Motor Gasoline		_	95,180	1	-5,633	4,398	13		5	93,929	4,197
Reformulated		_	_	_	_	_	_		_	_	_
Conventional		_	95,180	1	-5,633	4,398	13		5	93,929	4,197
Finished Aviation Gasoline			96	1	_		-8		-	105	12
Kerosene-Type Jet Fuel			7,833	_	6,659		-52		4	14,540	597
Kerosene			8	-			1		4	3	2
Distillate Fuel Oil			59,358	253	-701	287	-729		66	59,860	3,370
15 ppm sulfur and under ⁷			58,275	102	-324	287	-701		1	59,040	3,107
Greater than 15 ppm to 500 ppm sulfur ⁷ Greater than 500 ppm sulfur			1,146 -63	151	-377		-36 8		64 1	892 -72	120 143
Residual Fuel Oil ⁸			3,289	115	_		10		125	3,269	216
Less than 0.31 percent sulfur			1,811	115	_		10		NA	3,209 NA	32
0.31 to 1.00 percent sulfur			268	20	_		4		NA NA	NA NA	8
Greater than 1.00 percent sulfur			1,210	95	_		-4		NA	NA	176
Petrochemical Feedstocks				-	_		_		-	-	-
Naphtha for Petro. Feed. Use			_	-	_		_		_	_	_
Other Oils for Petro. Feed. Use			_	-	_		-		-	_	-
Special Naphthas			_	-	-		-		200	-200	-
Lubricants			_	_	_		-1		95	-94	-
Waxes			_	1	_		-		5	-4	-
Petroleum Coke			7,263	-	_		-46		1	7,308	31
Marketable			4,930	_	_		-46		1	4,975	31
Catalyst			2,333							2,333	
Asphalt and Road Oil			10,114	590	_		-928		52	11,580	1,109
Still Gas			6,986							6,986	
Miscellaneous Products			1,179	10	_		-5		_	1,194	14
Total	253,117	4,212	195,073	91,910	-124,179	-11,965	-101	188,146	4,941	215,181	38,275

^{-- =} Not Applicable.

⁼ No Data Reported

NA = Not Available

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks hald at pingling stocks.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.